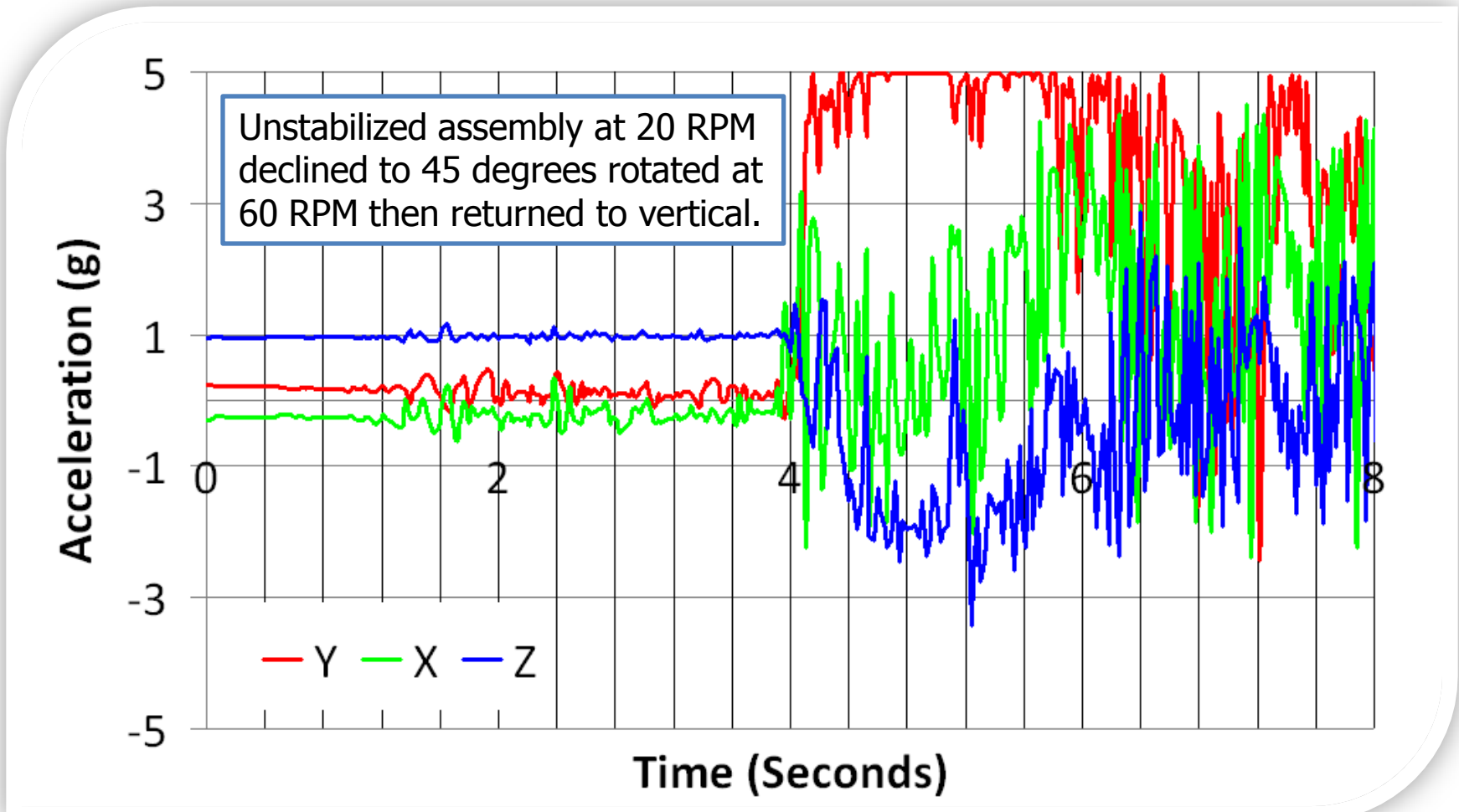
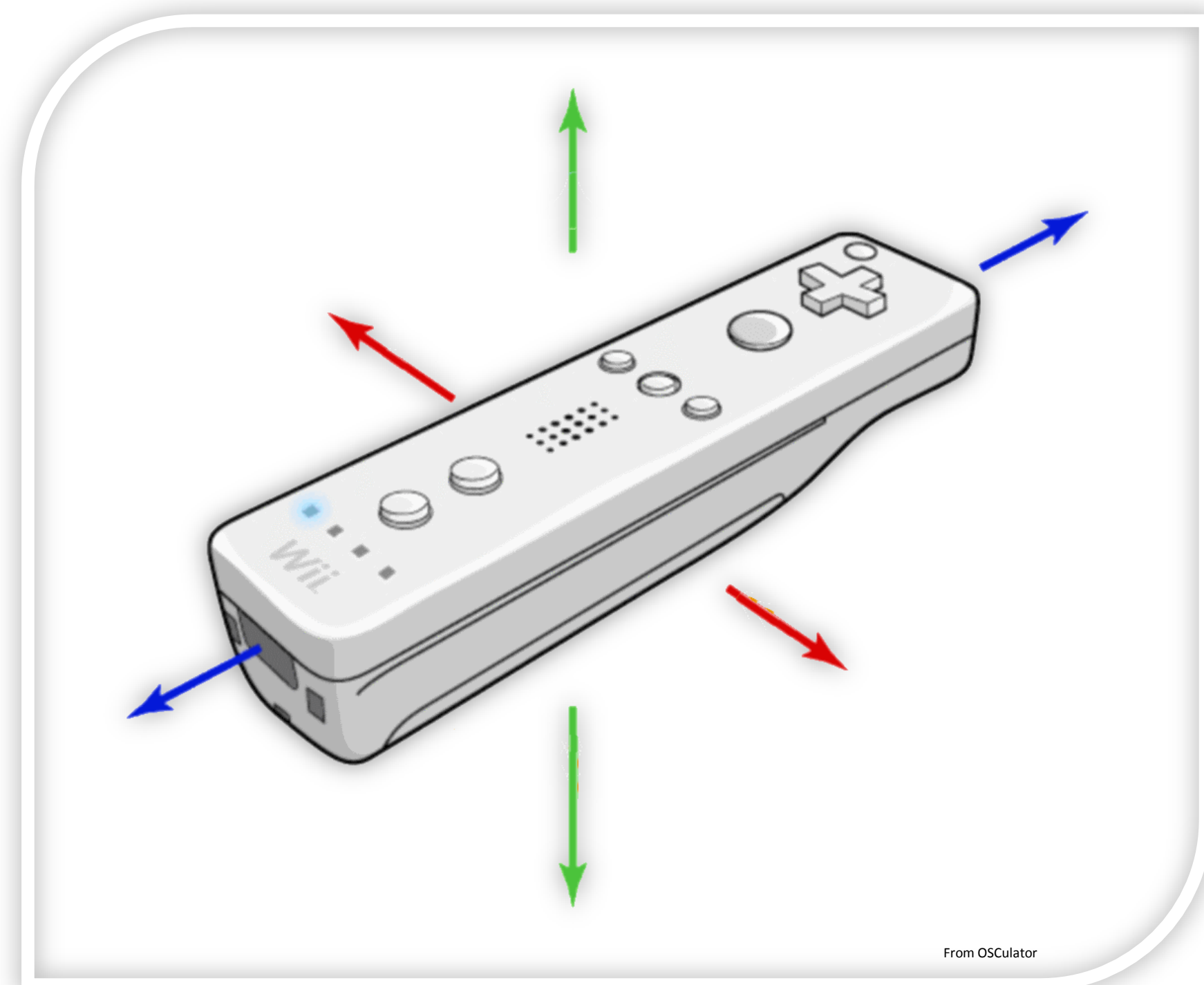


Drilling Lab

A Sensor and Computation Grid Enabled Engineering Model for Drilling Vibration Research

Richard Duff, <rduff@chevron.com> Chevron, Louisiana State University, Society of Petroleum Engineers

Yaakoub El Khamra, <yee00@cct.lsu.edu> Center for Computation and Technology, Louisiana State University, Society of Petroleum Engineers.



This poster was prepared for presentation at 15th Mardi Gras Conference: Distributed Applications hosted by Center for Computation Technology, and the Association for Computing Machinery Special Interest Group on Applied Computing, January 30th - February 2nd, 2008 in Baton Rouge, Louisiana.
This poster was selected for presentation by a CCT Peer Review Committee following examination of information contained in an abstract submitted by the authors. Contents of the poster, as presented, have not been reviewed by the CCT / ACM and are subject to correction by the authors. The material, as presented, does not necessarily reflect any position of the CCT / ACM, its officers, or members. Electronic reproduction, distribution, or storage of any part of this poster for commercial purposes without the written consent of the Center for Computation Technology is prohibited. Permission to reproduce in print is restricted to an abstract of not more than 300 words; illustrations may not be copied. The abstract must contain conspicuous acknowledgment of where and by whom the paper was presented.

Abstract

Across many fields of science and engineering computers now play a significant role in scientific discovery through both large scale simulation and real time data acquisition. As these scientific simulations increasingly require new levels of complexity and fidelity, and leveraging increasing computational capabilities, scientists are migrating their applications back and forth from workstations to supercomputers, high performance clusters, and new distributed grids of computers. For applications which depend on live real world data, the migration to varied and distributed resources provides additional challenges.

Drilling Dynamic Dysfunction, or inefficient motion phenomenon in drillstrings is a complicated, expensive and time consuming challenge for drillers seeking energy resources in the earth. A sensor enabled physical analog model for the drillstring system will help drillers and scientists acquire new information about motion phenomenon such as stick slip and whirl, and be a knowledge transfer tool for demonstration, because unlike actual drillstrings deep in the earth the model can be seen, touched, and felt right in front of ones eyes. Sensor enabled, computationally aided decision making is critical to mitigating drilling dynamic dysfunction, improve the economic cases for discovering and developing energy sources. The Cactus Code drilling dynamics toolkit provides research and production applications for grid computing enabled scientific processes tailored to the challenges of drilling geothermal, oil or gas wells. The tool kit seeks to provide robust modular tools for scientists and engineers to build real-time drilling applications utilizing state of the art sensor platforms in a grid computing paradigm.

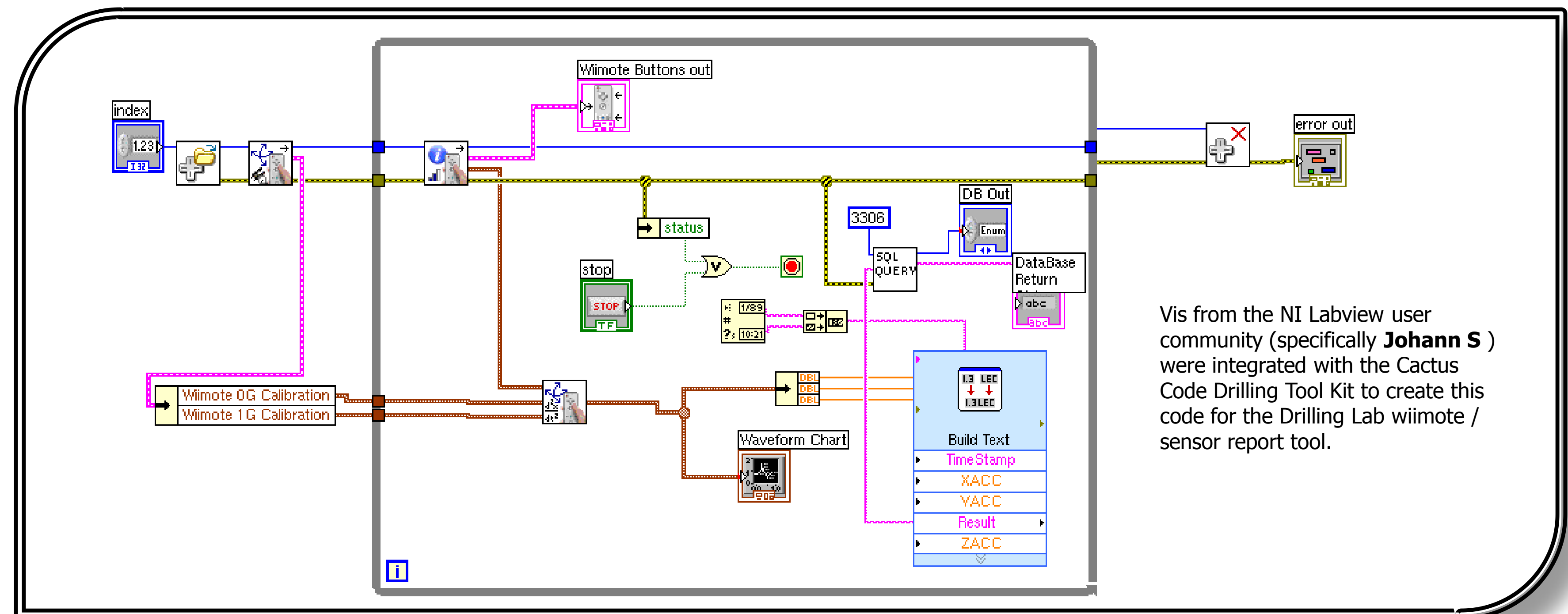
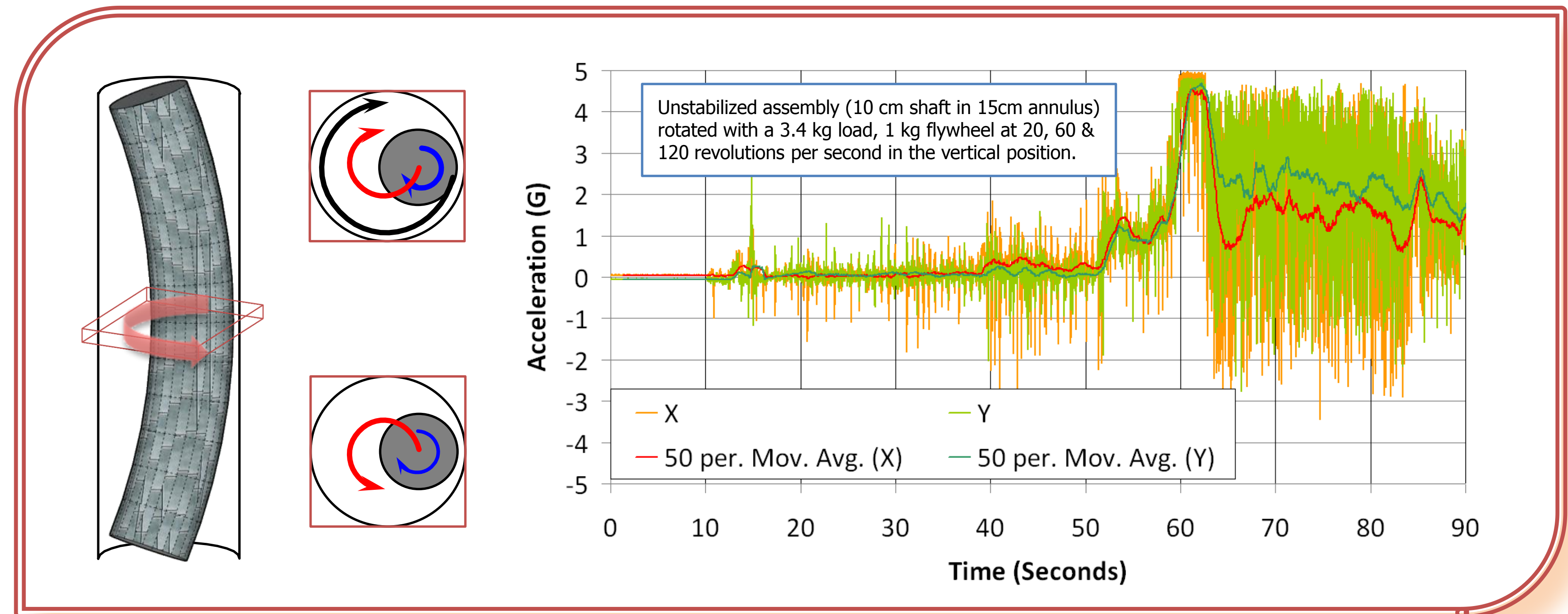
The grid computing simulation code modules, data relay component examples, and sensor platform modules have been previously reported on.* This poster shows the development of a grid enabled physical experiment, with a focus on real-time sensor, reporting, and computation integration. For our application, we will use the Cactus Code (www.cactuscode.org) open-source high performance scientific computing framework as the simulation framework, LabVIEW (www.ni.com/LabVIEW) as the data acquisition software, and include the Nintendo Wii Remote as a sensor node.

The creation of a physical analog model of the drilling assembly is a research component of a petroleum engineering dissertation focusing on drillstring dynamics and vibration. The goal was to create a new analog model to the complex behavior of the drilling bottom hole assembly system. The opportunity to develop this analog model with real time sensor grid computation also facilitated accelerated development and experimentation.

The authors' contributions to this effort include developing the original Cactus Drilling toolkit application. New work leveraging community momentum in the area of wireless sensor connectivity to the sensor platform was necessary for the experimental models connectivity to the relay. The system of the physical analog model necessitated adjustments to the Cactus Drilling thorn, documentation of how to properly modify this style of modular code are addressed.

The result of this work is that a new physical analog model has been created, and a successful demonstration of the process of instrumenting and enabling real-time grid computation. The Grid enabled dynamics model is the first physical product of the efforts of the Cactus Drilling Application toolkit originally developed for the Ubiquitous Computing for the Discovery and Management of Energy Resources UCoMS project.

*Richard G. Duff and Yaakoub Y. El-Khamra, Louisiana State U., Real Time Simulation in Grid Environments: Communicating Data from Sensors to Scientific Simulations, Digital Energy Conference and Exhibition, 11-12 April 2007, Houston, Texas, U.S.A., 2007.



Vis from the NI Labview user community (specifically **Johann S**) were integrated with the Cactus Code Drilling Tool Kit to create this code for the Drilling Lab wiimote / sensor report tool.

For more information and short movies of Drilling Lab in action join us at YouTube!

<http://youtube.com/drillinglab>

